

# EVALUATION FACTOR:

Maximizes longevity



Data to support the longevity evaluation factor is presented as the estimated year when another 230 kV line for a second Eastside transformer is anticipated, based on current technology and growth projections, and the percent of the line along the existing corridor.

## ROUTE OPTIONS RECOMMENDED for further evaluation by the Community Advisory Group

Data	Unit	Min	Max	Ash	Aspen	Cedar	Cottonwood	Elm	Laurel	Oak	Pine	Redwood	Sycamore	Willow
Longevity	Year	<b>2034</b>	<b>2038</b>	2034	2034	2034	2034	2034	2034	2034	2034	2034	2034	2038
Future flexibility	Percent	<b>31%</b>	<b>100%</b>	61%	47%	48%	71%	61%	31%	83%	39%	79%	50%	100%

## ROUTE OPTIONS NOT RECOMMENDED for further evaluation by the Community Advisory Group

Data	Unit	Min	Max	Cherry	Dogwood	Fir	Magnolia	Maple	Poplar	Spruce
Longevity	Year	<b>2034</b>	<b>2034</b>	2034	2034	2034	2034	2034	2034	2034
Future flexibility	Percent	<b>10%</b>	<b>56%</b>	10%	36%	56%	29%	10%	19%	40%

Future flexibility corresponds with the percentage of the route that is along the existing corridor.